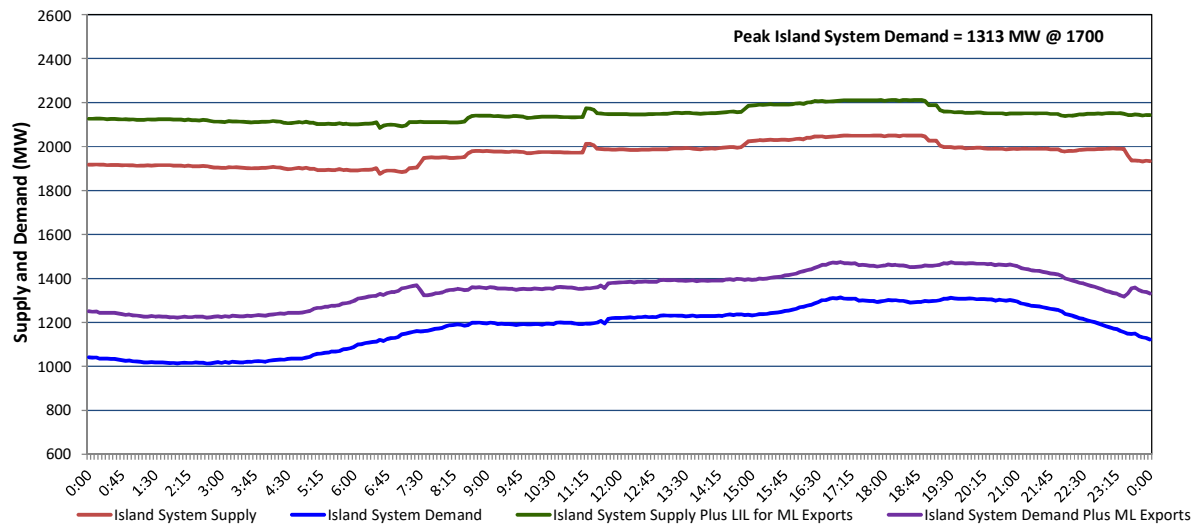


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, January 05, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, December 26, 2025



Island Supply Notes For December 26, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C As of 1642 hours, December 17, 2025, Holyrood Unit 1 available at 160 MW due to forced derating (170 MW).
D As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
E At 0635 hours, December 26, 2025, Granite Canal Unit unavailable due to a forced outage (40 MW).
F At 1113 hours, December 26, 2025, Granite Canal Unit available (40 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sat, Dec 27, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	2,013 MW	Saturday, December 27, 2025	1,255	1,160
	1,455 MW	Sunday, December 28, 2025	1,270	1,175
	105 MW	Monday, December 29, 2025	1,305	1,210
	170 MW	Tuesday, December 30, 2025	1,240	1,146
	283 MW	Wednesday, December 31, 2025	1,300	1,205
		Thursday, January 1, 2026	1,250	1,156
7-Day Island Peak Demand Forecast:	1,305 MW	Friday, January 2, 2026	1,295	1,200

Island Supply Notes For December 27, 2025

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Dec 26, 2025	Island Peak Demand ¹⁰	17:00	1,313 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		6,863 MWh
Sat, Dec 27, 2025	Forecast Island Peak Demand		1,255 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).